DRILLING MORNING REPORT # 13 Henry-2 (05 Sep 2008)

		From :	Chris Roots	/ Nathan Peri			
		OIM :	Dennis Gore				
Well Data							
Country	Australia	Measured Depth	657.0m	Current Hole Size	315mm	AFE Cost	\$41,512,831
Field		TVD	657.0m	Casing OD	340mm	AFE No.	5746043
Drill Contractor	DOGC	Progress	0.0m	Shoe MD	652.0m	Daily Cost	\$725,304
Rig	Ocean Patriot	Days from spud	11.87	Shoe TVD	652.0m	Cum Cost	\$16,412,644
Water Depth (LAT)	66.3m	Days on well	12.58	F.I.T. / L.O.T.	/	Planned TD	2552.0m
RT-SL(LAT)	21.5m	Current Op @ 0600	Laid out the	e weight set test toool.	Continued te	sting the TDS and	standpipe.
RT-ML	87.8m	Planned Op	Complete t	esting surface equipm	ent. Complete	e BHA pick up. RIH	and tag cement,
Rig Heading	217.0deg			be track and 3m of new rill ahead to section TE		Displace to SW/Pac	-R mud. Conduct

Summary of Period 0000 to 2400 Hrs

Laid out 445mm (17.5") BHA. RIH and set the wear bushing. Picked up 311mm (12.25") BHA and RIH. Picked up the weight set test tool and continued RIH to land test tool.

Pressure tested the BOPs, unable to complete choke and kill manifold tests due to leaking valves. Repaired leaking valve.

Operations For Period 0000 Hrs to 2400 Hrs on 05 Sep 2008

Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description				
SC	Р	HBHA	0000	0330	3.50	657.0m	Continued breaking out 242mm (9.5") drill collars and laid out.				
SC	Ρ	WH	0330	0600	2.50	0.0m	Picked up the Jet Sub, one stand drill pipe and the 330mm (13") wear bushing R/Tool. Installed the WB and placed a Fullbore tool 5m above the WB. RIH and jetted across the wellhead area. Landed the wear bushing, marked pipe with index line. Rotated and set the wear bushing. POH.				
SC	Ρ	WH	0600	0730	1.50	657.0m	Pulled WB R/tool to surface, broke out the fullbore tool above and laid out both tools. Racked back the drill pipe stand and laid out the jetting sub.				
SC	TP (VE)	HBHA	0730	0830	1.00	657.0m	Picked up 311mm (12.25") bit, made up to Exceed 900 tool. Noted a gap between bit and tool after been fully torqued. Backed out the bit and pulled the float. Installed the correct float and made up the bit.				
SC	Ρ	HBHA	0830	1430	6.00	657.0m	Continued picking up 311mm (12.25") BHA. Shallow pulse tested FEWD tools at 75m. Pulled tools to surface and loaded the radioactive source. Continued running BHA and shallow pulse tested the tools at 234m.				
SC	Р	BOP	1430	1530	1.00	657.0m	Picked up the Weight Set Test tool, RIH and set in the wellhead at 83m (bit at 317m).				
SC	Ρ	BOP	1530	2230	7.00	657.0m	Pressure tested the BOPs to 1.4 / 20.7 MPa (200/3000psi) for 5/10 minutes. Completed 9 of 11 tests on the choke & kill manifold. Failed pressure tests on valves #2 & #4 (kill line surface valves).				
SC	TP (RE)	BOP	2230	2400	1.50	657.0m	Nippled down the bonnet of the #4 valve. Replaced seals, seats and the gate.				

Operations For Period 0000 Hrs to 0600 Hrs on 06 Sep 2008

Phse	Cls (RC)	Ор	From	То	Hrs	Depth	ı	Activity Description							
SC	TP (RE)	BOP	0000	0400	4.00	657.0m	657.0m Continued stripping down valve #4, replaced all seals, seats and gate. Ni valve and pressure tested to 1.4 / 20.7 MPa (200/3000psi). Completed a 34.5 MPa (5000psi) against LOK / UOK.								
SC	Р	BOP	0400	0430	0.50	657.0m	Fu	nction tested BOPs on	the blue pod	from the TP pane	el.				
SC	Р	BOP	0430	0530	1.00	657.0m	U	seated the weight set t	est tool from t	est tool from the wellhead and POH.					
SC	Р	PT	0530	0600	0.50	657.0m		(IN PROGRESS) Completed surface testing the TDS and standpipe to 1.4 / 34.5 MF (200/5000psi) for 5/10 minutes.							
WBM	Data						Cos	t Today \$ 1500							
Mud Type: SW/PacR API FL: 20cm ³ /30m				KCI:	0%	Solids:	0	Viscosity:	0sec/L						
Sample	-From:		Pit Filt	er-Cake:			Hard/	Ca: 2500	H2O:	100%	PV: YP:	0.019Pa/s 0.110MPa			
Time:		22	:00 HT	HP-FL:			MBT:	0	Oil:		Gels 10s: Gels 10m:	0.019 0.024			
Weight:	:	1.03	Bsg HT	HP-Cake:		0mm	PM:	0	Sand:	0	Fann 003:	0.024			
Temp:							PF:	0	pH:	8.3	Fann 006: Fann 100:	5 23			
									PHPA:	0ppb	Fann 200:	35			
											Fann 300:	45			
									<u> </u>		Fann 600:	64			
Comme	ent		Ade	d Drispac-	R to pit 1	8 2 to inc	crease	rheology.							

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Bit # 3				Wea	r I		01	D	L		В	G	O2	R
Size:	311mm	IADC#	117		Nozzles		Dri	lled over	r last 24 hr	s	Cal	culate	d over Bi	t Run
Mfr:	Hughes Christensen			No.	Size	<u>,</u>	Progr	ess			Cum. Pro	aress		0.0m
Туре:	Rock	,		1		32nd"	-	ottom Hrs	5		Cum. On	0	Irs	0.00h
Serial No.:	5127797	F.Rate		3		32nd"		Drill Hrs			Cum IAD			0.00h
Bit Model	MXL-1X				10,	ozna	Total				Cum Tota	-		0
Depth In	657.0m	TFA	0.942				ROP(N/A	ROP(avg		-	0.00 m/hr
Depth Out														
BHA # 3														
Weight(Wet)	38.10mt	Length		3	300.8m	Torque	e(max)				D.C. (1)	Ann Ve	elocity	0mpm
Wt Below Jar	(Wet) 35.38mt	String				Torque	e(Off.B	stm)			D.C. (2)	Ann Ve	elocity	0mpm
		Pick-Up				Torque					H.W.D.P	. Ann V	/elocity	0mpm
		Slack-Off									D.P. Ann	Veloci	ity	0mpm
BHA Run De	scription	Directional / F	EWD		1						I			
	Equipment		Leng	gth	OD	I	D	Se	rial #			Com	ment	
Bit			0.3	35m	311mm			5127797	7					
Powerdrive 9	00		8.6	65m	308mm	12	7mm	O31			ted float in ed directio bit.			14m from
ARC-8			5.7	77m	231mm	7	6mm	1106		Res	sistivity & C	Gama =	= 11.1m f	rom the bit.
In-Line Stabil	iser		0.8	33m	308mm	11	1mm	ASQ806	62					
Telescope HI	=		8.1	15m	213mm	7	6mm	E0005			verpulse d n the bit.	lirectior	nal survey	/ = 19.21m
In-Line Stabil	iser		0.8	37m	308mm	11	1mm	2422807	730					
Sonic			7.2	20m	231mm	8	3mm	34888		Son	nic = 28.92	2m		
ADN			6.5	57m	226mm	21	3mm				Density = 35.09m. Neutron is 36.06m from the bit.			
NMDC			8.5	55m	213mm	7	1mm	N688						
Drill Collar			84.3	37m	203mm	7	3mm							
X/O			1.0)9m	203mm	6	7mm	GUD12	3-1					
HWDP			121.3		175mm		6mm							
6.375in Jars				73m	162mm	7	0mm	DAH016	628					
HWDP			37.3	30m										
Bulk Stoc														
6	Name			nit		In		lsed	Adjust		Balance		Comm	nent
Barite			nT nT			0		0)	148.0			
Gel Cement			าT าT			0 0		0	(33.0 63.0			
Fuel			11 13			0		0 10.7	(63.0 419.9			
Potable Wate	er		13 13			30		31	1		419.9 318.0			
Drill Water			13			0		30	(565.0			

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Personnel	On Board							
	Company		Comment	Pax				
Santos				4				
DOGC				54				
ESS				8				
BHI				6				
Dowell				2				
Rheochem				2				
MI Swaco				1				
ТМТ				7				
Cameron				1				
Schlumberger	Drilling & Measureme	ents MWD / LWD		3				
Santos		Geologist		2				
Schlumberger	Drilling & Measureme	ents Directional	Directional					
DOGC Service	e	Scaffolders	Scaffolders					
Santos		Drilling Supt		1				
			Total	97				
Casing								
OD	L.O.T. / F.I.T.	Casing Shoe (MD/TVD)	Cementing					
762mm	/	131.70/131.70	Slurry: 30.8m ³ (194bbl x 916sxs) of 1.9sg (15.8ppg) class (G				
340mm	2.20 /	652.00/652.00	Lead: 41m³ (256bbl x 532sx) of 1.5sg (12.5ppg) class G slurry. Tail: 17.8m³ (112bbl x 644sx) 150m of 1.9sg (15.8ppg) class G slur					

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Santos

Events	Num Events	Date of Last	Days Since	Remarks								
Abandon Drill	bandon Drill 1 31 Aug 2008				Abandon drill completed after the simulated fire was under control. Completed full muster at the forward lifeboats at 11:02hrs.							
Environmental Audit	Environmental Audit 1 03 Sep 2008				Rig visit by DPI. Conducted an	environmental audit on Sa	ntos operation.					
Fire Drill 1 31 Aug 2008				5 Days	Simulated a fire in the paint locker. Emergency alarm sounded at 10:31hrs emergency under control at 10:45hrs. Full muster complete in the Temporary Refuge (Galley) at 10:41hrs							
First Aid 1 13 Aug 2008				23 Days	During the relocation of a container on the port pipe deck, IP located hand on corner of a container to assist another roustabout to steady for placement. IP looked at the base of the container when it swung and caugh his hand between the container and wall resulting in a bruised hand.							
JHA 29 05 Sep				0 Days	Drill crew - 11 Deck Crew - 5 Welder - 3 Marine - 2 Subsea - 2 Mech - 3 Elect - 3							
Lost Time Incident		1	30 May 2008	98 Days	Man had his left hand caught between an 8" drill collar and the casing when he was trying to secure the tong. Preliminary checks on the rig deemed only stitches required and the was not broken. The person was medivac'd off the rig @ 23:00hrs. Man was released from Royal Hobart hospital with 12 stitches to the (no broken bones).							
Medical Treatment In	cident	1	13 Aug 2008	23 Days	During lifting operations of 3rd party tooling on the pipe deck, IP was assisting the dogman in attaching slings to the whip-line hook. During t process the hook swung and hit the IP in the side of the hardhat resulti an injury to the IPs neck. The IP was immobilised as a precautionary measure, treated as per symptoms and in readiness for medivac to hos for further assessment.							
Pre-Tour Meeting		4	05 Sep 2008	0 Days	Discussed upcoming operations starting.	s and associated hazards	prior to each shift					
PTW Issued		14	05 Sep 2008	0 Days	9 x hot work permits 5 x cold work permits							
Rig Inspection		1	30 Aug 2008	6 Days	Conducted 1 by Santos STOP audit. Welding Shop: Stopped welder from working and inspected his permi validity, OK. We then inspected the workshop for any hazards, found a steel plate leaning against a fire extinguisher. Removed plate away, no other cha required.							
Safety Audit		1	30 Jul 2008	37 Days	EHSMS audit conducted onboa	rd.						
Safety Meeting		3	31 Aug 2008	5 Days	Reviewed stop cards for the week and awarded Santos best stop card to Brendan Palmer. Reviewed 3 safety alerts and 2 Tech alerts. Discussed the fire drill in the shale shaker house.							
Santos Induction		4	05 Sep 2008	0 Days	Conducted Santos induction to	new personnel to site after	DODI induction.					
Stop Observations		89	05 Sep 2008	0 Days	60 - Safe 29 - Corrective Actions							
STOP Tour		3	05 Sep 2008	0 Days	Submitted Diamond supervisor	audits.						
Shakers, Volum	es and	Losses Da	ata	Engineer : C	Carissa Thompson / Fius Siregar							
Available 32	29.7m³	Losses	0.0m ³	Equi		Mesh Size	Hours					
Active	0.0m³	Downhole		Centrifuge 1								
Mixing		Surf+ Equip	0.0m ³	Centrifuge 2		10/10/20/20/20/20						
Hole	0.0m³	Dumped	0.0m³	Shaker 3 Shaker 4	MI SW - BEM 650 MI SW - BEM 650	10/10/20/20/20/20 10/10/20/20/20/20						
Slug		De-Sander		Shaker 5	MI SW - BEM 650	10/10/20/20/20/20						
-	17.5m³	De-Silter		Shaker 6	MI SW - BEM 650	10/10/20/20/20/20						
				_								
Kill KCL/Gly 2	0.0m ³ 212.2m ³	Centrifuge										
KCL/Gly 2	.12.2111											

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Marine												
Weather che	eck on 05 Sep	2008 at 24:0	00						Rig Support			
Visibility	Wind Speed	Wind Dir.	Press	ure	Air Temp.	Wave Heig	ht Wave Dir.	Wave Period	Anchors	Chain ou	t (m) T	ension (mt)
18.5km	19km/h	90.0deg	1018.0	0bar	15.0C°	0.5m	90.0deg	4sec	1	1353.0	D	123.83
Roll	Pitch	Heave	Swell H	leiaht	Swell Dir.	Swell Perio	nd Weather	r Comments	2	1372.8	8	128.82
-			1					Comments	- 3	1386.8	8	127.01
0.3deg	0.3deg	0.90m	3.0r	m	230.0deg	12sec			4	1414.0	C	128.82
Rig Dir.	Ris. Tension	VDL			Comments				5	1365.8	В	131.09
217.0deg	136.08mt	1001.99mt							6	1389.9	9	128.82
5									7	1393.9		127.01
									8	1389.9	9	127.91
Boats	Arrive	ed (date/time	e)	Dep	parted (date	/time)	Sta	tus		Bulk	s	
Far Grip		21:45 hrs 3/	09/08				On location Oce	an Patriot	ltem		Unit	Quantity
									Fuel		m3	
									Potable Water		m3	
									Drill Water		m3	
									Gel Cement		mt mt	59 45.5
									Barite		mt	45.5
									KCI Brine		m3	
									NaCl Brine		m3	0
											m3	117
									Mud		m3	138
Nor Captain		04:15 hrs 1/	09/08				On location Oce	an Patriot	ltem		Unit	Quantity
									Fuel		m3	
									Potable Water		m3	
									Drill Water		m3	495
									Gel		mt	0
									Cement Barite		mt	0
									KCI Brine		mt m3	0
									NaCl Brine		m3	
									Mud		m3	
Helicopte	r Moveme	nt										
Flight #	Time			Destir	nation			Con	nment			Pax
GYJ	11:06	Ocean F	Patriot									12
GYJ	11:19	Essendo	n									7